

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2017
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	179,123	--	--	99,580	6,224	13,597	-12,611	287,893	23,242	0	946,701
Natural Gas Plant Liquids and Liquefied Refinery Gases	62,455	-17	16,857	657	22,274	--	10,038	9,017	29,151	54,020	120,307
Pentanes Plus	6,905	-17	--	533	-3,611	--	-41	4,052	63	-264	10,127
Liquefied Petroleum Gases	55,550	--	16,857	124	25,885	--	10,079	4,965	29,087	54,285	110,180
Ethane/Ethylene	25,969	--	229	--	11,417	--	136	--	3,082	34,397	49,818
Propane/Propylene	19,120	--	12,466	--	10,996	--	2,988	--	23,565	16,029	29,185
Normal Butane/Butylene	2,616	--	4,355	124	2,816	--	6,881	1,056	2,196	-222	24,870
Isobutane/Isobutylene	7,845	--	-193	--	656	--	74	3,909	244	4,081	6,307
Other Liquids	--	3,431	--	15,837	-62,253	-1,938	-722	-56,337	10,075	2,062	127,227
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	3,431	--	567	6,050	2,388	-768	9,479	3,726	0	7,231
Hydrogen	--	--	--	--	--	4,327	--	4,327	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,015	--	221	--	-510	-153	--	1,879	0	1,538
Renewable Fuels (including Fuel Ethanol)	--	1,416	--	341	6,050	-1,424	-615	5,152	1,847	0	5,693
Fuel Ethanol	--	824	--	--	6,121	-819	-374	4,672	1,828	0	3,772
Renewable Fuels Except Fuel Ethanol	--	592	--	341	-71	-605	-241	480	19	0	1,921
Other Hydrocarbons	--	--	--	5	--	-5	--	--	--	0	--
Unfinished Oils	--	--	--	12,941	325	--	-437	6,708	4,894	2,101	46,800
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	2,329	-68,628	-4,326	482	-72,562	1,455	0	73,182
Reformulated	--	--	--	--	-15,348	2,554	1,374	-14,177	9	0	12,445
Conventional	--	--	--	2,329	-53,280	-6,879	-892	-58,385	1,447	0	60,737
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	38	--	-39	14
Finished Petroleum Products	--	--	243,763	6,384	-50,070	5,978	3,155	--	84,833	118,067	116,426
Finished Motor Gasoline	--	--	66,794	--	-5,712	5,145	177	--	17,215	48,835	8,069
Reformulated	--	--	14,738	--	--	-2,570	--	--	--	12,168	--
Conventional	--	--	52,056	--	-5,712	7,715	177	--	17,215	36,666	8,069
Finished Aviation Gasoline	--	--	237	--	-1,238	--	-111	--	--	-890	354
Kerosene-Type Jet Fuel	--	--	27,990	--	-16,059	--	1,149	--	4,122	6,660	15,071
Kerosene	--	--	-22	--	--	--	-18	--	153	-157	141
Distillate Fuel Oil	--	--	94,708	539	-26,750	833	368	--	41,131	27,830	46,787
15 ppm sulfur and under	--	--	86,685	--	-25,284	833	506	--	35,224	26,503	41,250
Greater than 15 ppm to 500 ppm sulfur	--	--	2,996	--	-577	--	-11	--	2,521	-91	1,585
Greater than 500 ppm sulfur	--	--	5,027	539	-889	--	-127	--	3,386	1,418	3,952
Residual Fuel Oil ⁷	--	--	6,543	2,425	854	--	636	--	6,127	3,059	24,956
Less than 0.31 percent sulfur	--	--	1,141	--	64	--	20	--	NA	NA	1,540
0.31 to 1.00 percent sulfur	--	--	292	302	17	--	-111	--	NA	NA	6,339
Greater than 1.00 percent sulfur	--	--	5,110	2,123	773	--	727	--	NA	NA	17,077
Petrochemical Feedstocks	--	--	9,264	1,848	94	--	337	--	--	10,869	2,601
Naphtha for Petro. Feed. Use	--	--	5,910	938	94	--	312	--	--	6,630	1,654
Other Oils for Petro. Feed. Use	--	--	3,354	910	--	--	25	--	--	4,239	947
Special Naphthas	--	--	998	326	-10	--	-141	--	--	1,455	762
Lubricants	--	--	4,191	1,079	-668	--	381	--	2,581	1,640	6,784
Waxes	--	--	100	18	--	--	-14	--	26	106	251
Petroleum Coke	--	--	16,435	149	--	--	132	--	13,284	3,168	4,341
Marketable	--	--	12,672	149	--	--	132	--	13,284	-595	4,341
Catalyst	--	--	3,763	--	--	--	--	--	--	3,763	--
Asphalt and Road Oil	--	--	2,794	--	-565	--	261	--	182	1,786	5,850
Still Gas	--	--	11,827	--	--	--	--	--	--	11,827	--
Miscellaneous Products	--	--	1,904	--	-16	--	-2	--	10	1,880	459
Total	241,578	3,414	260,620	122,458	-83,824	17,637	-140	240,573	147,301	174,149	1,310,661

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.